



Date: **January 13, 2021**

Subject: **NO CONFLICT WORK PLAN**

Utility Relocation Work Plan for:	<b>Duke Energy</b>
Facility Type:	<b>Electric Distribution</b>

Section 1: General Information

A. INDOT/LPA Project Information

1.	Des Number.:	<b>N/A</b>
2.	Route Number:	<b>7<sup>th</sup> St</b>
3.	Location:	<b>From B-Line Trail to Woodlawn Ave</b>
4.	Work Type:	<b>Add protected bike lane to existing roadway</b>
5.	Letting Date:	<b>1/21</b>
6.	Date Work Plan Needed:	<b>1/15/21</b>
7.	Target Date for Utility to be out of conflict with INDOT Project:	<b>Date</b>
a.	Intermediate Phase:	<b>N/A</b>
b.	Intermediate Phase:	<b>N/A</b>

B. Utility Designated Contact – Information

1.	Designated Contact Name:	<b>Jared Dickey</b>
2.	Office telephone:	<b>812-375-2111</b>
3.	Mobile telephone:	<b>812-343-6271</b>
4.	Email address:	<a href="mailto:Jared.dickey@duke-energy.com">Jared.dickey@duke-energy.com</a>
5.	Agency name:	<b>Duke Energy Indiana</b>
6.	Address:	<b>2727 Central Ave</b>
7.	City, State, Zip Code:	<b>Columbus, IN 47201</b>
8.	Construction Emergency Contact:	
	Name:	<b>Jared Dickey</b>
	Number:	<b>812-343-6271</b>

**\*\* For Outage and Damage Issues please contact 1-800-521-2232 \*\***

C. By signing here, the Utility has determined to the best of their ability that they do not have facilities within the project area:

\_\_\_\_\_  
Signature of Utility Representative

\_\_\_\_\_  
Print Name

\_\_\_\_\_  
Date

**Note:** A signature by the utility representative at item “(C)” fulfills the requirement to complete the rest of this form and affirms their contact information above is correct



D. INDOT/LPA Utility Coordinator Contact Information

1.	Utility Coordinator Name:	Jeremy Ross
2.	Office Telephone:	317.547.5580
3.	Mobile Telephone:	317.493.6488
4.	Email Address:	<a href="mailto:utilitycoordination@structurepoint.com">utilitycoordination@structurepoint.com</a>
5.	Agency Name:	American Structurepoint, Inc.
6.	Address:	9025 River Road, Suite 200
7.	City, State, Zip Code	Indianapolis, Indiana 46240

Section 2: A narrative description of the facility relocation that will be required. [IAC 13-3-3(c)]

A. Describe what types of existing active and inactive facilities are present.

**Duke Energy Distribution has:**

- Existing 3Ø 12.47 kV UG facilities crossing under 7<sup>th</sup> St on the east side of Morton St through the construction limits. These facilities turn and run along the south side of 7<sup>th</sup> St to a transformer and then split: (a) to continue along the south side of 7<sup>th</sup> to feed two more transformers, (b) continue along the south side of 7<sup>th</sup> St then turning south along the west side of College Ave, (c) turning back west before turning south along the east side of Morton St.
- Existing 3Ø 12.47 kV & 240 V OH facilities crossing over 7<sup>th</sup> St at an unnamed alley east of College Ave
- Existing 3Ø 12.47 kV UG facilities crossing under 7<sup>th</sup> St at the unnamed alley east of Walnut St

**All other facilities in the area belong to Duke Lighting and will be mentioned in a separate Work Plan.**

Duke Energy is unable to confirm whether or not there are any underground, inactive Duke Energy facilities present. Regardless, any such inactive facilities should be considered abandoned in place, and therefore, subject to neither removal nor preservation by Duke Energy.

B. Describe the location of existing active and inactive facilities.

**Duke Energy Distribution has:**

- Existing 3Ø 12.47 kV UG facilities crossing under 7<sup>th</sup> St on the east side of Morton St through the construction limits. These facilities turn and run along the south side of 7<sup>th</sup> St to a transformer and then split: (a) to continue along the south side of 7<sup>th</sup> to feed two more transformers, (b) continue along the south side of 7<sup>th</sup> St then turning south along the west side of College Ave, (c) turning back west before turning south along the east side of Morton St.
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C. Describe what will be done with existing active and inactive facilities.

All Duke Energy Distribution facilities will remain in place.

Please note excavation for Structure 104 encroaches upon Duke Distribution facilities. City of Bloomington contractors will need to take care and protect these facilities in place during excavation in this area.

Duke Energy is unable to confirm whether or not there are any underground, inactive Duke Energy facilities present. Regardless, any such inactive facilities should be considered abandoned in place, and therefore, subject to neither removal nor preservation by Duke Energy.

PLEASE REFER TO THE OSHA WEBSITE FOR ALL CLEARANCE REQUIREMENTS BASED ON THE VOLTAGE OF OUR LINES LISTED ABOVE.

[http://www.osha.gov/pls/oshaweb/owadisp.show\\_document?p\\_table=STANDARDS&p\\_id=19](http://www.osha.gov/pls/oshaweb/owadisp.show_document?p_table=STANDARDS&p_id=19)

WARNING: ANY ORANGE OR YELLOW COVER-UP THAT DUKE ENERGY WOULD PLACE ON THE DISTRIBUTION LINE WOULD BE FOR VISUAL IDENTIFICATION ONLY AND WILL NOT PROTECT AGAINST THE TRAVEL OF ELECTRICITY, THEREFORE ALL WIRES WOULD BE CONSIDERED BARE, UNINSULATED, AND ENERGIZED AT ALL TIMES.

IF THE CONTRACTOR WOULD LIKE VISUAL COVER INSTALLED ON THE DISTRIBUTION WIRES, THEY WILL NEED TO CONTACT THE DUKE ENERGY CALL CENTER FOR SCHEDULING AT 1.800.521.2232, MONDAY THROUGH FRIDAY FROM 7A TO 7P OR ON SATURDAY FROM 8A TO 1P.

D. Describe the details of the proposed new facilities.

N/A

E. Describe the proposed location of the new facilities.

N/A

F. By signing here, the Utility has determined to the best of their ability that they have facilities within the project area and the facilities are not in conflict with the project based upon the plans received on **ADD DATE**.

*Jared W. Dickey Sr.*

Jared W. Dickey Sr.

January 13, 2021

Signature of Utility Representative

Print Name

Date

**Note:** A signature by the utility representative at item “(F)” fulfills the requirement to complete the rest of this form and affirms their contact information above is correct.

Section 3: A statement whether the facility relocation is or is not dependent on the acquisition of additional property interests with a description of that work. [IAC 13-3-3(c) (2) (B)]

~~(A) Duke Energy must have acquired all ROW, RR, State or Federal permits before relocation construction begins.~~



- ~~(B) Duke Energy must have acquired all private “possessory rights” needed for the approved relocation plan before relocation construction begins.~~
- ~~(C) Duke Energy will not be acquiring easements for the said project.~~

Section 4: A statement whether the utility is or is not willing to allow the INDOT contractor to do the required work as part of the highway contract. [IAC 13-3-3(c) (3)]

~~Duke Energy Indiana is not willing to have a INDOT OR LPA’s contractor perform the required relocation.~~

Section 5: From the date the work plan is approved by both parties; please provide the Utility’s pre-construction scheduling information. [IAC 13-3-3(c) (4), IAC 13-3-3(c) (5)]

A.	The expected lead time in calendar days to obtain required permits:	N/A
B.	The expected lead time in calendar days to obtain materials:	N/A
C.	The expected lead time in calendar days to schedule work crews:	N/A
D.	If the contractor is being selected by competitive bid what is the date of selection?	N/A
E.	The expected lead time in calendar days to obtain new property interests:	N/A
F.	The earliest date when the utility could begin to implement the pre-construction activities of the work plan:	N/A
G.	The total number of calendar days for pre-construction activities: (accounting for concurrent activities)	N/A

Section 6: The Utility Construction Scheduling Information. [IAC 13-3-3(c) (4), IAC 13-3-3(c) (5)]

- A. A statement whether the facility relocation is or is not dependent on work to be done by another utility with a description of that work. [IAC 13-3-3(c)(2)(A)(i)]

~~The removal of Duke Energy’s pole(s) is dependent upon the removal of attachers to our poles. The attachers must remove their facilities before the existing poles can be removed. The existing attachers to our poles on this project are:~~

- ~~(1) TELE, with a description of the required work:  
Contact all the onsite utilities for their proposed relocation plans~~

~~If the existing attacher is transferring their facilities to our new poles, the existing attacher’s construction schedule may begin only after Duke Energy’s relocation construction is completed. Duke Energy has no control over the start date or finish date for attachers vacating our existing poles.~~

- B. A statement whether the facility relocation is or is not dependent on work to be done by the INDOT or LPA or the INDOT or LPA’S contractor with a description of that work. [IAC 13-3- 3(c)(2)(A)(ii)]

~~Work item A~~

~~INDOT or LPA will give written notice to Duke Energy that all “possessory rights” have been acquired for the entire length of the approved work plan area before relocation construction begins.~~

~~Work item B~~



~~INDOT OR LPA will work closely with Duke Energy to safely clear all trees, shrubs and structures (from sky to ground) at INDOT OR LPA's cost, for the entire length of the approved relocation plan area, including areas sufficiently beyond the construction limits to accommodate the approved relocation work plan before relocation construction begins.~~

~~Work item C~~

~~INDOT OR LPA will notify Duke Energy after staking (A or B):~~

~~A. INDOT OR LPA ROW limits every 200 ft with station identification before relocation construction begins. DUKE ENERGY WILL NEED THE ROW STAKED FROM THE NORTH TO THE SOUTH END ALONG THE WEST SIDE OF OAK RIDGE ROAD, AS WELL AS ALONG THE SOUTH SIDE OF 161<sup>ST</sup> STREET WEST OF OAK RIDGE ROAD. DUKE ENERGY WILL ALSO NEED THE NE CORNER OF THE INTERSECTION STAKED.~~

~~B. Station and offset identification provided by Duke Energy for each Duke Energy facility before location construction begins.~~

~~Work item D~~

~~INDOT OR LPA will provide signed copies of all reimbursement agreements before relocation construction begins. NOT APPLICABLE~~

~~Work item E~~

~~INDOT OR LPA will provide Duke Energy a "Signed" work plan on or before as the ready for contracts date.~~

~~Work item F~~

~~INDOT OR LPA will provide Duke Energy a "Letter to Proceed" on or before the ready for contracts date but no event later than the required pre-construction lead time prescribed in Sections 5 F & G.~~

~~In the event that Duke Energy Indiana decides to hold, protect or guard its installed facilities before, after or during relocation construction, for the safe installation of another facility or utility, Duke Energy Indiana will notify the INDOT OR LPA immediately. Because time is of the essence, the INDOT OR LPA and Duke Energy Indiana agree to work together to minimize costs and delays for all parties involved, and Duke Energy Indiana agrees to not proceed until an agreement is reached with the INDOT OR LPA regarding reimbursement of Duke Energy Indiana's costs for holding protecting or guarding its facilities.~~

- C. How many calendar days after the events identified in Sec 6 A and B are completed can the utility begin construction:

~~Absent an agreement expediting the work between the INDOT OR LPA and Duke Energy Indiana, the earliest date when Duke Energy Indiana could begin construction.~~

~~1.) If the INDOT OR LPA ROW staking and clearing is contained in the INDOT OR LPA's construction contract, Duke Energy Indiana will begin construction within 60 days after Duke Energy Indiana has received from INDOT or LPA both a "Notice to Proceed" (confirming the staking and clearing has been completed) and a fully executed Work Plan.~~

~~If the INDOT OR LPA ROW staking and clearing is let as a separate contract, Duke Energy Indiana will begin construction within 60 days after Duke Energy Indiana has received from INDOT or LPA both a "Notice to Proceed" (confirming the staking and clearing has been completed) and a fully executed Work Plan.~~



~~If at any time within 120 days from the most current published letting date, the INDOT OR LPA changes the letting date by more than fourteen (14) days, Duke Energy Indiana reserves the right upon written notice sent by mail to the INDOT OR LPA, to provide to the INDOT OR LPA a revised work plan within 60 days from the date Duke Energy Indiana is notified of the change.~~

D. The number of calendar days to complete the relocation work: **N/A**

Section 7: A drawing of sufficient detail with station, offset, elevations, and scale to show the proposed location of the facility relocation, which takes precedence over the narrative description of the work. [IAC 13-3-3(c) (6)].

**N/A**

Section 8: For each work plan the utility shall include a cost estimate for the facility relocation. For reimbursable work the estimate will identify betterment and salvage, which is not reimbursable. [IAC 13-3-3(d)]

**N/A**

Section 9: For work the utility is entitled to be compensated by the Department, the work plan shall include documentation of property interests and compensable land rights. [IAC 13-3-3(d)]

**N/A**



Section 10: The implementation of this approved work plan is dependent upon the issuance of: (a notice to proceed will be provided when items in Section 6 are accomplished)

Items Completed	Yes	Not Applicable
An executed reimbursement agreement with INDOT/LPA:	<input type="checkbox"/>	<input checked="" type="checkbox"/>
A relocation permit from INDOT/LPA:	<input type="checkbox"/>	<input checked="" type="checkbox"/>

(Note: Double-click on box in Yes or NA to mark it with an "X")

\_\_\_\_\_  
Submitter Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Submitter Name Printed



DESIGN TEAM use only below this point ----- DESIGN TEAM use only below this point

The following sections are to be used by INDOT personnel to review the utility relocation work plan.

Section 11: The Department shall review the work plan to ensure that it: [IAC 13-3-3(e)]

Description	Yes	N/A	Utility Coordinator Initials
(1.a) is compatible with department permit requirements	<input checked="" type="checkbox"/>	<input type="checkbox"/>	JP
(1.b) is compatible with the project plans	<input checked="" type="checkbox"/>	<input type="checkbox"/>	JP
(1.c) is compatible with the construction schedule	<input type="checkbox"/>	<input checked="" type="checkbox"/>	JP
(1.d) is compatible with other utility relocation work plans	<input checked="" type="checkbox"/>	<input type="checkbox"/>	JP
(2.a) has reasonable relocation scheme	<input type="checkbox"/>	<input checked="" type="checkbox"/>	JP
(2.b) has a reasonable cost for compensable work	<input type="checkbox"/>	<input checked="" type="checkbox"/>	JP

(Note: Double-click on box under Yes or N/A to mark it with an "X")

Utility Coordinator Signature

3/27/2021

Date

Josshe' Palm

Utility Coordinator Name Printed

Section 12: Approved Work Plan. [IAC 13-3-3(f)]

I have reviewed the work plan and have been made aware of the schedule and budget.

Project Manager Signature (LPA Project – ERC Signature)

3/25/21

Date

Kenneth R. Olson

Project Manager Name Printed (LPA Project – ERC Name Printed)