

## Revenue Requirements Report

Bloomington Municipal Water Utility July 9, 2025

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#### Purpose of the Report

Crowe LLP ("Crowe" or "we") has performed a study and analysis of the operating and financial reports, budgets, and other data pertaining to Bloomington Municipal Water Utility ("Utility"). The results of our analysis are contained in this Revenue Requirements Report ("Report").

The purpose of this Report is to estimate the Utility's on-going revenue requirements for operation and maintenance expenses, current and proposed debt service payments, and make capital improvements to the Utility's system. This Report is based on data for the twelve months ended December 31, 2024 ("Test Year"). The historical information used in this Report was taken from the books and records of the Utility and was adjusted as necessary for fixed, known, and measurable items as disclosed in the schedules of this Report.

In the course of preparing this Report, we have not conducted an audit of any financial or supplemental data used in the accompanying exhibits and schedules. We have made certain projections that may vary from actual results because events and circumstances frequently do not occur as estimated and such variances may be material. We have no responsibility to update this Report for events and circumstances occurring after the date of this Report.

If you have any questions regarding this Report, please call Jennifer Wilson at (317) 269-6696.

### **Financial Statements**

#### Balance Sheets as of December 31, 2024, 2023, and 2022

ASSETS AND OTHER DEBITS	2024	2023	2022
Lieute Diese			
Utility Plant	<b>#</b> 400 007 000	Φ 450 004 <b>77</b> 0	ф 450 000 005
Utility Plant in Service	\$ 166,297,682	\$ 158,221,772	\$ 156,686,285
Less: Accumulated Depreciation	(73,937,748)	(70,084,791)	(66,774,658)
Net Utility Plant in Service	92,359,934	88,136,981	89,911,627
Add: Construction Work in Progress	1,854,147	6,909,031	2,055,876
Net Utility Plant	94,214,081	95,046,012	91,967,503
Restricted Assets			
Sinking Fund	1,545	35	9,739
Hydrant Meter Fund	60,750	50,750	54,900
Cash with Fiscal Agent	536,985	3,541,736	3,545,372
Debt Service Reserve Fund	6,224,966	5,962,450	5,736,979
Construction Fund	2,746,583	4,165,859	10,115,914
Total Restricted Assets	9,570,829	13,720,830	19,462,904
Current and Accrued Assets			
Operation and Maintenance Fund	6,420,124	5,471,671	5,751,894
Accounts Receivable - Net	1,935,776	1,703,299	1,047,529
Materials and Supplies	1,128,080	582,993	858,161
Total Current and Accrued Assets	9,483,980	7,757,963	7,657,584
<u>Deferred Debits</u>			
Unamortized Bond Discount	-	-	674,194
Unamortized Bond Issuance Costs	-	=	35,875
Deferred Pension and OPEB Outflow	832,601	732,933	-
Deferred Loss on Advance Refunding	548,368	788,134	-
Total Deferred Debits	1,380,969	1,521,067	710,069
Total Assets and Other Debits	\$ 114,649,859	\$ 118,045,872	\$ 119,798,060

Source: Utility Trial Balances.

#### Balance Sheets as of December 31, 2024, 2023, and 2022 (Continued)

LIABILITIES AND OTHER CREDITS	2024	2023	2022
Equity Capital			
Unappropriated Retained Earnings	\$ 51,707,264	\$ 51,693,278	\$ 48,189,870
Current Year Earnings	5,766,226	13,988	3,926,142
Total Equity Capital	57,473,490	51,707,266	52,116,012
Total Equity Suprial	07,170,100	01,707,200	02,110,012
Long Term Debt			
Amended 2006 Bonds	711,600	1,039,400	1,358,500
Revenue Bonds of 2017	3,240,000	3,435,000	3,625,000
Refunding Revenue Bonds of 2020	18,340,000	22,550,000	26,690,000
Revenue Bonds of 2022	14,885,000	15,430,000	15,430,000
Long Term Lease	1,890,000	2,272,000	2,644,000
Total Long Term Debt	39,066,600	44,726,400	49,747,500
Current and Accrued Liabilities			
Accounts Payable	770,865	1,806,960	673,787
Revenue Bonds - Current	-	2,331,900	2,297,500
Interest Payable	690,824	745,429	-
Accounts Payable to Associated Company	6,872	6,549	7,714
Compensated Absences Payable	183,827	153,390	149,065
Customer Deposits	60,750	50,750	54,900
Unearned Revenue	67,404	79,374	74,952
Accrued Taxes	(776)	31,602	31,891
Accrued Payroll	110,329	79,638	58,012
Total Current and Accrued Liabilities	1,890,095	5,285,592	3,347,821
D ( 10 W)			
Deferred Credits	4.540.040	4 000 004	0.000.450
Unamortized Bond Premium	1,519,218	1,686,001	2,000,152
Advances for Construction	97,131	97,131	109,957
Other Deferred Liabilities (Pension and OPEB)		2,066,864	- 0.440.400
Total Deferred Credits	3,743,056	3,849,996	2,110,109
Contributions in Aid			
Contributions in Aid of Construction	12,476,618	12,476,618	12,476,618
CONTRIBUTION IN AIR OF CONSTRUCTION	12,770,010	12,770,010	12,470,010
Total Liabilities and Other Credits	\$ 114,649,859	\$118,045,872	\$ 119,798,060

Source: Utility Trial Balances.

#### Combined Outstanding Debt

	Amended 2006	2017		2020B Refunding	2022		l e	ESG Solar	2017	Total Leases
Year	Bonds	Bonds		Bonds	Bonds	Total		Lease	AMI Lease	and Bonds
2025	\$ 376,743	\$ 299,244	\$	4,603,413	\$ 1,312,125	\$ 6,591,525	\$	79,683	\$ 456,196	\$ 7,127,404
2026	378,382	303,169		4,595,355	1,308,125	6,585,031		79,683	456,392	7,121,106
2027		301,794		4,976,140	1,307,750	6,585,684		79,683	456,146	7,121,513
2028		300,344		4,976,858	1,310,750	6,587,952		79,683	457,390	7,125,025
2029		303,669			1,312,125	1,615,794		79,683		1,695,477
2030		301,769			1,306,750	1,608,519		79,683		1,688,202
2031		304,644			1,309,750	1,614,394		79,683		1,694,077
2032		306,907			1,310,750	1,617,657		79,683		1,697,340
2033		308,859			1,309,750	1,618,609		79,683		1,698,292
2034		310,500			1,306,750	1,617,250		79,683		1,696,933
2035		311,569			1,311,625	1,623,194		79,683		1,702,877
2036		312,306			1,309,125	1,621,431		79,683		1,701,114
2037		315,038			1,309,250	1,624,288		79,683		1,703,971
2038					1,311,750	1,311,750				1,311,750
2039					1,311,625	1,311,625				1,311,625
2040					1,313,625	1,313,625				1,313,625
2041					1,312,625	1,312,625				1,312,625
Totals	\$ 755,125	\$3,979,812	\$	19,151,766	\$22,274,250	\$46,160,953	\$1	,035,879	\$1,826,124	\$49,022,956
Combin	ned Average Anı	nual Debt Service	e (20	25-2028)		\$ 6,587,548				
Combin	ned Average Anı	nual Debt Service	e and	d Lease Paym	ent (2025-2028)					\$ 7,123,762

Note: The 2/25/25 2017 AMI Lease Payment has been excluded from the combined debt analysis.

## Amended Waterworks Revenue Bonds of 2006, Series A-1 Amortization Schedule

Date	Principal	Coupon	Interest	Period Total	Fiscal Total
7/1/25	\$ 170,900	4.83 %	\$ 17,185	\$ 188,085	
1/1/26	175,600	4.83	13,058	188,658	\$ 376,743
7/1/26	180,200	4.83	8,817	189,017	
1/1/27	184,900	4.83	4,465	189,365	378,382
Totals	\$ 711,600		\$ 43,525	\$ 755,125	

Note: The 2006 A-1 Bonds were issued through the Indiana Bond Bank. The amortization schedule was amended March 26, 2015, and resulted in a reduction in the overall payments of approximately \$480,000.

Source: Bond Specimen for the Amended 2006 Series A Bonds, as recalculated by Crowe.

#### Waterworks Revenue Bonds of 2017 Amortization Schedule

Date	Principal	Coupon		Interest		Period Total	Fiscal Total
7///05	<b>A</b> 400 000	0.00	, ,	<b>50.070</b>		450.050	
7/1/25	\$ 100,000		<b>6</b> \$	50,372	\$	150,372	<b>A</b> 000 044
1/1/26	100,000	3.00		48,872		148,872	\$ 299,244
7/1/26	105,000	3.00		47,372		152,372	
1/1/27	105,000	3.00		45,797		150,797	303,169
7/1/27	110,000	3.00		44,222		154,222	
1/1/28	105,000	3.00		42,572		147,572	301,794
7/1/28	110,000	3.00		40,997		150,997	
1/1/29	110,000	3.00		39,347		149,347	300,344
7/1/29	115,000	3.00		37,697		152,697	
1/1/30	115,000	3.00		35,972		150,972	303,669
7/1/30	115,000	3.00		34,247		149,247	
1/1/31	120,000	3.00		32,522		152,522	301,769
7/1/31	120,000	3.00		30,722		150,722	
1/1/32	125,000	3.13		28,922		153,922	304,644
7/1/32	130,000	3.13		26,969		156,969	
1/1/33	125,000	3.13		24,938		149,938	306,907
7/1/33	135,000	3.13		22,984		157,984	
1/1/34	130,000	3.13		20,875		150,875	308,859
7/1/34	140,000	3.13		18,844		158,844	
1/1/35	135,000	3.25		16,656		151,656	310,500
7/1/35	145,000	3.25		14,463		159,463	
1/1/36	140,000	3.25		12,106		152,106	311,569
7/1/36	145,000	3.25		9,831		154,831	
1/1/37	150,000	3.25		7,475		157,475	312,306
7/1/37	310,000	3.25		5,038		315,038	315,038
Totals	¢2 240 000		φ	720 040	φ	2 070 942	
Totals	\$3,240,000		\$	739,812	\$	3,979,812	

Source: Waterworks Revenue Bonds of 2017 Final Official Statement, as recalculated by Crowe.

# Waterworks Refunding Revenue Bonds of 2020, Series B Amortization Schedule

Date	Principal	Coupon	Interest	Period Total	Fiscal Total
7/1/25	\$ 2,130,000	1.70 %	\$ 170,759	\$ 2,300,759	
1/1/26	2,150,000	1.70	152,654	2,302,654	\$4,603,413
7/1/26	2,165,000	1.70	134,379	2,299,379	
1/1/27	2,180,000	1.95	115,976	2,295,976	4,595,355
7/1/27	2,390,000	1.95	94,721	2,484,721	
1/1/28	2,420,000	1.95	71,419	2,491,419	4,976,140
7/1/28	2,440,000	1.95	47,824	2,487,824	
1/1/29	2,465,000	1.95	24,034	2,489,034	4,976,858
Totals	\$ 18,340,000		\$ 811,766	\$19,151,766	

Source: Waterworks Refunding Revenue Bonds of 2020, Series B Amortization Schedule provided by the Utility, as recalculated by Crowe.

#### Waterworks Revenue Bonds of 2022 Amortization Schedule

Date	Principal	Coupon	Interes	Period st Total	Fiscal Total
		'			
7/1/25	\$ 285,000	5.00 %	\$ 372,12	5 \$ 657,125	
1/1/26	290,000	5.00	365,00		\$1,312,125
7/1/26	295,000	5.00	357,75		. , ,
1/1/27	305,000	5.00	350,37		1,308,125
7/1/27	310,000	5.00	342,75		
1/1/28	320,000	5.00	335,00		1,307,750
7/1/28	330,000	5.00	327,00		
1/1/29	335,000	5.00	318,75	653,750	1,310,750
7/1/29	345,000	5.00	310,37	5 655,375	
1/1/30	355,000	5.00	301,75	656,750	1,312,125
7/1/30	360,000	5.00	292,87		
1/1/31	370,000	5.00	283,87	5 653,875	1,306,750
7/1/31	380,000	5.00	274,62	5 654,625	
1/1/32	390,000	5.00	265,12	5 655,125	1,309,750
7/1/32	400,000	5.00	255,37	5 655,375	
1/1/33	410,000	5.00	245,37	5 655,375	1,310,750
7/1/33	420,000	5.00	235,12	5 655,125	
1/1/34	430,000	5.00	224,62	654,625	1,309,750
7/1/34	440,000	5.00	213,87	5 653,875	
1/1/35	450,000	5.00	202,87	5 652,875	1,306,750
7/1/35	465,000	5.00	191,62	656,625	
1/1/36	475,000	5.00	180,00	0 655,000	1,311,625
7/1/36	485,000	5.00	168,12	653,125	
1/1/37	500,000	5.00	156,00	0 656,000	1,309,125
7/1/37	510,000	5.00	143,50	0 653,500	
1/1/38	525,000	5.00	130,75	655,750	1,309,250
7/1/38	540,000	5.00	117,62	657,625	
1/1/39	550,000	5.00	104,12	654,125	1,311,750
7/1/39	565,000	5.00	90,37	655,375	
1/1/40	580,000	5.00	76,25	656,250	1,311,625
7/1/40	595,000	5.00	61,75	656,750	
1/1/41	610,000	5.00	46,87		1,313,625
7/1/41	625,000	5.00	31,62		
1/1/42	640,000	5.00	16,00	656,000	1,312,625
Totals	\$14,885,000		\$7,389,25	\$22,274,250	

Source: Waterworks Revenue Bonds of 2022 Final Official Statement, as recalculated by Crowe.

#### ESG Solar Lease Amortization Schedule

				Period	Fiscal	Water
Date	Principal	Coupon	Interest	Total	Total	Portion (1)
6/30/25	\$ 305,088	2.97 %		\$ 447,615		
12/30/25	309,618	2.97	137,997	447,615	\$895,230	\$ 79,683
6/30/26	314,216	2.97	133,399	447,615		
12/30/26	318,882	2.97	128,733	447,615	895,230	79,683
6/30/27	323,618	2.97	123,997	447,615		
12/30/27	328,423	2.97	119,192	447,615	895,230	79,683
6/30/28	333,300	2.97	114,315	447,615		
12/30/28	338,250	2.97	109,365	447,615	895,230	79,683
6/30/29	343,273	2.97	104,342	447,615		
12/30/29	348,371	2.97	99,244	447,615	895,230	79,683
6/30/30	353,544	2.97	94,071	447,615		
12/30/30	358,794	2.97	88,821	447,615	895,230	79,683
6/30/31	364,122	2.97	83,493	447,615		
12/30/31	369,529	2.97	78,086	447,615	895,230	79,683
6/30/32	375,017	2.97	72,598	447,615		
12/30/32	380,586	2.97	67,029	447,615	895,230	79,683
6/30/33	386,237	2.97	61,377	447,614		
12/30/33	391,973	2.97	55,642	447,615	895,229	79,683
6/30/34	397,794	2.97	49,821	447,615		
12/30/34	403,701	2.97	43,914	447,615	895,230	79,683
6/30/35	409,696	2.97	37,919	447,615		
12/30/35	415,780	2.97	31,835	447,615	895,230	79,683
6/30/36	421,954	2.97	25,661	447,615		
12/30/36	428,220	2.97	19,395	447,615	895,230	79,683
6/30/37	434,580	2.97	13,035	447,615		
10/30/37	443,227	2.97	4,388	447,615	895,230	79,683
Totals	\$9,597,793		\$2,040,196	\$11,637,989		

<sup>(1)</sup> The ESG Solar Lease payments are allocated between the Water Utility, the City of Bloomington Sewage Works, the City of Bloomington Redevelopment Commission, and the City of Bloomington Parks & Recreation Department. Per IURC Order, Cause No. 45533 approved December 22, 2021, the Water Utility's portion of the ESG Solar Lease is \$79,683. The ESG Solar Lease payments are not on parity with the outstanding bonds of the Utility.

Source: ESG Solar Lease Payment Schedule, as recalculated by Crowe.

## Equipment Lease Purchase for Advance Metering Infrastructure Project Amortization Schedule

Date	Principal	Coupon	Interest	Period Total	Fiscal Total	Water Portion (1)
2/15/25	\$ 490,000	3.40 % \$	80,325	\$ 570,325	\$ 570,325	\$ 228,130
8/15/25	500,000	3.40	71,995	571,995		
2/15/26	505,000	3.40	63,495	568,495	1,140,490	456,196
8/15/26	520,000	3.40	54,910	574,910		
2/15/27	520,000	3.40	46,070	566,070	1,140,980	456,392
8/15/27	535,000	3.40	37,230	572,230		
2/15/28	540,000	3.40	28,135	568,135	1,140,365	456,146
8/15/28	555,000	3.40	18,955	573,955		
2/15/29	560,000	3.40	9,520	569,520	1,143,475	457,390
Totals	\$ 4,725,000	\$	410,635	\$ 5,135,635		

<sup>(1)</sup> The Advance Metering Infrastructure Project lease payments are allocated between the Utility and the City of Bloomington Sewage Works. The Utility's allocated share is forty percent (40%). The Advance Metering Infrastructure Project lease payments are not on parity with the outstanding bonds of the Utility.

Source: Equipment Lease Purchase for Advance Metering Infrastructure Project Agreement, as recalculated by Crowe.

# Statements of Income for the Twelve Months Ended December 31, 2024, 2023, and 2022

	2024	2023	2022
Operating Revenues			
Metered Sales Residential	\$4,257,385	\$5,002,752	\$5,008,452
Metered Sales Commercial	2,549,354	2,192,183	2,151,915
Metered Sales Industrial	501,911	370,930	334,261
Sales to Public Authorities	2,213,587	1,841,231	1,968,937
Multiple Family Dwellings	5,425,928	4,526,979	4,422,957
Public Fire Protection	1,002,303	875,598	867,945
Private Fire Protection	1,035,965	898,346	878,531
Irrigation Sales	715,803	570,887	565,100
Sales for Resale	3,811,656	3,088,764	2,819,684
Forfeited Discounts	34,030	24,895	28,714
Connection Charges	238,823	240,263	299,992
Miscellaneous Operating Revenues	804,793	615,595	650,139
Total Operating Revenues	22,591,538	20,248,423	19,996,627
Operating Expenses			
Operation and Maintenance Expenses			
Source of Supply			
Purchased Water	183,053	177,626	179,976
Purchased Power	799,973	724,644	921,179
Materials and Supplies	52,737	56,899	63,733
Total Source of Supply	1,035,763	959,169	1,164,888
Treatment			
Salaries and Wages	1,139,065	1,069,765	997,095
Employee Pensions and Benefits	242,499	431,553	406,737
Purchased Power	253,271	249,540	299,385
Chemicals	1,570,069	1,565,561	1,654,199
Materials and Supplies	286,374	457,481	439,251
Contractual Services - Engineering	-	1,126	-
Contractual Services - Testing	29,150	43,490	56,423
Contractual Services - Other	70,968	37,069	29,800
Transportation Expenses	39,543	38,485	40,779
Miscellaneous Expenses	90,502	42,600	26,013
Total Treatment	3,721,441	3,936,670	3,949,682
Transmission and Distribution			
Salaries and Wages	1,229,641	1,093,057	817,678
Employee Pensions and Benefits	256,728	467,141	415,652
Purchased Power	541,290	538,207	647,908
Materials and Supplies	1,208,457	1,244,516	826,021
Transportation Expenses	214,807	178,921	168,315
Miscellaneous Expenses	82,785	47,241	44,188
Total Transmission and Distribution	3,533,708	3,569,083	2,919,762

Source: Utility Trial Balance.

# Statements of Income for Twelve Months Ended December 31, 2024, 2023, and 2022 (Continued)

	2024	2023	2022
	_0_1	_0_0	
Customer Account			
Salaries and Wages	\$ 397,600	\$ 375,882	\$ 381,748
Employee Pensions and Benefits	85,772	213,721	218,769
Materials and Supplies	160,634	221,959	231,640
Transportation Expenses	19,866	17,012	22,390
Bad Debt Expense	84,342	10,137	49,001
Miscellaneous Expenses	171,210	259,378	223,098
Total Customer Account	919,424	1,098,089	1,126,646
Administrative and General			
Salaries and Wages	1,396,324	1,263,909	1,168,827
Employee Pensions and Benefits	262,426	580,393	547,036
Purchased Power	5,770	3,714	7,034
Materials and Supplies	336,095	135,942	108,852
Contractual Services - Engineering	1,750	22,011	2,000
Contractual Services - Accounting	69,274	33,070	124,111
Contractual Services - Legal	10,869	22,509	24,449
Contractual Services - Testing	43,886	101,684	68,265
Contractual Services - Other	146,865	2,192,676	174,009
Transportation Expenses	41,382	43,679	36,376
Insurance - General Liability	184,835	156,087	127,766
Insurance - Other	<u>-</u>	4,000	8,091
Advertising Expense	188	1,553	3,518
Public Water System Fee	27,342	445	414
Miscellaneous Expenses	(15,756)	494,882	222,850
Total Administrative and General	2,511,250	5,056,554	2,623,598
Total Operation and Maintenance Expenses	11,721,586	14,619,565	11,784,576
	-		
Depreciation Expense	3,826,974	3,481,519	3,482,819
	-		
Taxes Other Than Income Taxes			
Utility Receipts Tax	-	583	105,639
Payment in Lieu of Property Taxes		945,322	-
Total Taxes Other Than Income Taxes	_	945,905	105,639
Total Operating Expenses	15,548,560	19,046,989	15,373,034
Net Operating Income	7,042,978	1,201,434	4,623,593

Note: The Contractual Services- Other and the Payment in Lieu of Taxes (PILOT) in the year 2023 were payments to the City of Bloomington for Shared Services and PILOT that accrued over multiple years.

Source: Utility Financial Statements.

# Statement of Income for the Twelve Months Ended December 31, 2024, 2023, and 2022 (Continued)

	2024		2023	2022
Other Income				
Interest Income	\$ 730,201	\$	822,985	\$ 253,422
Miscellaneous Other Income	87,382		28,048	5,054
Total Other Income	817,583		851,033	258,476
	 _		_	_
Other Expenses				
Interest Expense	2,092,337		2,036,555	773,115
Miscellaneous Other Expenses	 1,999		1,924	182,813
Total Other Expenses	2,094,336		2,038,479	955,928
		_		
Net Income	\$ 5,766,226	\$	13,988	\$ 3,926,142

Source: Utility Trial Balance.

## Adjustments to the Financial Statements

### Adjusted Statement of Income

	December 31,			
	2024	Adjustme	nt	Pro Forma
Operating Revenues				
Metered Sales Residential	\$ 4,257,385			\$ 4,257,385
Metered Sales Commercial	2,549,354			2,549,354
Metered Sales Industrial	501,911			501,911
Sales to Public Authorities	2,213,587			2,213,587
Multiple Family Dwellings	5,425,928			5,425,928
Public Fire Protection	1,002,303			1,002,303
Private Fire Protection	1,035,965			1,035,965
Irrigation Sales	715,803			715,803
Sales for Resale	3,811,656			3,811,656
Forfeited Discounts	34,030			34,030
Connection Charges	238,823			238,823
Miscellaneous Operating Revenues	804,793			804,793
Total Operating Revenues	22,591,538			22,591,538
Operating Expenses				
Operation and Maintenance Expenses				
Source of Supply				
Purchased Water	183,053			183,053
Purchased Power	799,973			799,973
Materials and Supplies	52,737			52,737
Total Source of Supply	1,035,763			 1,035,763
	·			
Treatment				
Salaries and Wages	1,139,065	\$ 136,026	(1)	1,322,525
		47,434	(2)	
Employee Pensions and Benefits	242,499	28,548	(3)	289,344
		18,297	(4)	
Purchased Power	253,271			253,271
Chemicals	1,570,069			1,570,069
Materials and Supplies	286,374			286,374
Contractual Services - Testing	29,150			29,150
Contractual Services - Other	70,968			70,968
Transportation Expenses	39,543	50,000	(5)	89,543
Miscellaneous Expenses	90,502			90,502
Total Treatment	3,721,441	280,305		4,001,746

See Detail of Adjustments.

## Adjusted Statement of Income (Continued)

		December 31, 2024		A di Jotmon	Pro Forma		
		2024		Adjustmen	ι		-10 FOITIA
Transmission and Distribution							
Salaries and Wages	\$	1,229,641	\$	360,545	(1)	\$	1,707,806
Salaries and Wages	φ	1,229,041	φ	117,620	(2)	φ	1,707,800
Employee Pensions and Benefits		256,728		34,260	(3)		332,697
Employee rensions and benefits		230,720		41,709	(4)		332,037
Purchased Power		541,290		41,700	(7)		541,290
Materials and Supplies		1,208,457					1,208,457
Transportation Expenses		214,807		42,217	(6)		257,024
Miscellaneous Expenses		82,785		72,217	(0)		82,785
Total Transmission and Distribution		3,533,708		596,351			4,130,059
Total Transmission and Distribution	_	0,000,100		000,001			1,100,000
Customer Account							
Salaries and Wages		397,600		(988)	(1)		445,497
		,		48,884	(2)		, , , , , ,
Employee Pensions and Benefits		85,772		11,420	(3)		102,633
' '		,		5,441	(4)		, , , , ,
Materials and Supplies		160,634		,	( )		160,634
Transportation Expenses		19,866					19,866
Bad Debt Expense		84,342		(36,517)	(7)		47,825
Miscellaneous Expenses		171,210		, ,	` ,		171,210
Total Customer Account		919,424		28,241			947,665
Administrative and General							
Salaries and Wages		1,396,324		309,144	(1)		1,789,722
				84,254	(2)		
Employee Pensions and Benefits		262,426		22,840	(3)		320,869
				35,603	(4)		
Purchased Power		5,770					5,770
Materials and Supplies		336,095					336,095
Contractual Services - Engineering		1,750					1,750
Contractual Services - Accounting		69,274		(25,636)			276,112
				197,474	(9)		
				35,000			
Contractual Services - Legal		10,869		(26,829)			19,040
				35,000	(10)		
Contractual Services - Testing		43,886		62,470	(11)		106,356
Contractual Services - Other		146,865		(69,261)	(8)		949,505
				35,000	(10)		
				836,901	(12)		

See Detail of Adjustments.

## Adjusted Statement of Income (Continued)

	December 31, 2024			Adjustment			Pro Forma
Administrative and General (Continued)							
Transportation Expenses	\$	41,382				\$	41,382
Insurance - General Liability		184,835					184,835
Advertising Expense		188					188
Public Water System Fee		27,342					27,342
Miscellaneous Expenses		(15,756)	\$	346,940	(13)		251,501
·		, ,		(79,683)	(14)		
Total Administrative and General		2,511,250		1,799,217	,		4,310,467
Total Operation and Maintenance Expenses		11,721,586		2,704,113			14,425,699
							,,
Depreciation Expense		3,826,974					3,826,974
Taxes Other Than Income Taxes							
Payment in Lieu of Property Taxes		<u>-</u>		476,886	(15)		476,886
Total Operating Expenses		15,548,560		3,180,999			18,729,559
. Star of Starring Experience		. 5,5 15,555		3,100,000			. 5,1 25,550
Net Operating Income	\$	7,042,978	\$	(3,180,999)		\$	3,861,979

See Detail of Adjustments.

#### **Detail of Adjustments**

(1)

To adjust "Operation and Maintenance Expenses" for the increased salaries and wages using 2025 pay rates.

<u>Category</u>	Pro Forma	Test Year	<u>Change</u>
Treatment	\$ 1,275,091	\$1,139,065	\$ 136,026
Transmission and Distribution	1,590,186	1,229,641	360,545
Customer Account	396,612	397,600	(988)
Administrative and General	1,705,468	1,396,324	309,144
		· <u> </u>	·
Total	\$ 4,967,357	\$4,162,630	\$ 804,727

(2)

To adjust "Operation and Maintenance Expenses" for the salaries and wages for open employee positions to be filled.

<u>Position</u>	Category	Water Portion	
Lab Technician I	Treatment	\$ 1,861	
Water Plant Operator	Treatment	45,573	
Treatment Total			\$ 47,434
Laborer	Transmission and Distribution	17,980	
Laborer	Transmission and Distribution	17,980	
Utilities Specialist I	Transmission and Distribution	19,028	
Specialized Crew Leader	Transmission and Distribution	22,073	
Specialized Crew Leader	Transmission and Distribution	22,073	
Master Motor Equipment Operator	Transmission and Distribution	18,487	
Transmission and Distribution Total			117,620
Assistant Superintendent	Customer Account	30,539	
Meter Technician II	Customer Account	<u> 18,346</u>	
Customer Account Total			48,884
Communications Operator	Administrative and General	15,923	
Data Analyst	Administrative and General	27,799	
Asst Director of Env. Programs	Administrative and General	39,498	
Water Specialist	Administrative and General	1,033	
Administrative and General Total			84,254
Adjustment - Increase			\$ 298,192

(3)

To adjust "Operation and Maintenance Expenses" for the insurance costs associated with positions to be filled.

	Number of	E	Benefit Amount		
	<u>Positions</u>		Per Position		Increase
Treatment	2	\$	14,274	\$	28,548
Transmission and Distribution	6		5,710		34,260
Customer Account	2		5,710		11,420
Administrative and General	4		5,710		22,840
				·	<u> </u>
Totals	\$ 14	\$	31,404	\$	97,068

Less: Test Year

Adjustment - Increase

#### Detail of Adjustments (Continued)

(4)

To adjust "Operation and Maintenance Expenses" for the increase in FICA related to increased Salaries and Wages.

To adjust Operation and Maintenance	ᅮ사		ici casi	e iii i ioa ieiai	eu io	IIICI Cascu C	Jaiai ic	s and wages.	
		Pro Forma							
		Salaries and		Pro Forma					
		Wages		FICA	Т	est Year		Increase	
Treatment	\$	1,322,525	\$	101,173	\$	82,876	\$	18,297	
Transmission and Distribution		1,707,806		130,647		88,938		41,709	
Customer Account		445,496		34,080		28,639		5,441	
Administrative and General		1,789,722		136,914		101,311		35,603	
Totals	\$	5,265,549	\$	402,814	\$	301,765	\$	101,049	
			(5)						
To adjust "Operation and Maintenance	Ехр	enses" for the in	crease	in fuel charge	s for	Transportat	ion		
for Sludge Hauling.									
Adjustment - Increase							\$	50,000	
			(6)						
To adjust "Operation and Maintenance	Ехр	enses" for the in		in fuel charge	s for	Transportat	ion		
for Lines Services due to increased fue				_		·			
		_							
Pro Forma Transportation Lines - Tran	smis	sion and Distribu	ution		\$	220,000			

(7)

(177,783)

\$

42,217

To adjust "Operation and Maintenance Expenses" for the estimated change in Bad Debt expense to the average annual bad debt for the years 2022 to 2024.

Three Year Average Bad Debt Expense (2022-2024)	\$ 47,825
Less: Test Year	(84,342)

Adjustment - Decrease \$\( (36,517) \)

## Detail of Adjustments (Continued)

T   110   11   1M   1	(8								
To adjust "Operation and Maintenar	nce Expenses" for non-recu	irring expenses or mult	ı-year expen	ses.					
Vendor	endor Expense Classification								
Dentons Bingham Greenebaum		Contractual Legal		\$	(26,829)				
Crowe LLP		Contractual Accounting	)		(25,636)				
Stantec		Contractual Engineerin	g		(9,261)				
M.E. Simpson		Electro Scan Software			(60,000)				
Adjustment - Decrease				\$	(121,726)				
	(9	)							
To adjust "Operation and Maintenar 2025 Budget.			es Accountin	g exper	nse in the				
Pro Forma Contract Service Accour	nting Expense	\$	264,500						
Less: Test Year	iting Expense	Ψ	(67,026)						
					107.171				
Total				\$	197,474				
	(10	0)							
To adjust "Operation and Maintenar	nce Expenses" for to amort	ize rate case expenses	s over four ye	ears.					
Vendor	Expense Classification	1							
Dentons Bingham Greenebaum	Contractual Legal	\$	140,000						
Crowe LLP	Contractual Accounting	g	140,000						
Stantec	Contractual Other		140,000						
Total			420,000						
Divide by: Four Years		_	4						
Adjustment - Increase				\$	105,000				
	/4.	4)							
To adjust "Operation and Maintenan	(1)		Tti		in the				
To adjust "Operation and Maintenar 2025 Budget.	ice Expenses for the chan	ges in Contract Service	es resung ex	cpense	in the				
Pro Forma Contract Service Testing	Expense	\$	102,000						
Less: Test Year	,	<u> </u>	(39,530)						
Adjustment - Increase				\$	62,470				
Aujustinont - morease				Ψ	02,470				

## Detail of Adjustments (Continued)

(12)			
ر ، To adjust "Operation and Maintenance Expenses" for inclusion of the Wate	er Utility's portion of th	ne Shared	Services
Contract between the City of Bloomington Utilities and the City of Blooming			
contract between the city of bloomington cuitable and the city of blooming	g.o.i.		
Adjustment - Increase		\$	836,901
,			,
(13)			
To adjust "Operation and Maintenance Expenses" to the estimated change	e in Inventory Cycle C	ount expe	nse to the
average annual Inventory Cycle Count expense for the years 2022 to 2024	• •	·	
Three Year Average Inventory Cycle Count (2022-2024)	\$ (62,123)		
Less: Test Year	409,063		
		•	
Adjustment - Increase		\$	346,940
			_
(14)			
To adjust "Operation and Maintenance Expenses" to remove the ESG Sol	ar Lease Payment		
rom Operating Expenses.			
Adjustment - Decrease		\$	(79,683)
		-	
(15)			
To adjust "Taxes Other Than Income Taxes" for the pro forma Payment in	Lieu of Property Tax	es (PILO	Γ)
Net Utility Plant in Service (UPIS) as of December 31, 2024		\$	92,359,934
Add: Construction Work in Progress			1,854,147
Less: Outside City Net UPIS			(38,986,941)
nside City UPIS as of December 31, 2024			55,227,140
Times: Gross Corporate Tax Rate (per \$100 Assessed Valuation)			0.8635
Pro Forma PILOT			476,886
Less: Test Year			-
Adjustment - Increase		\$	476,886

## Capital Improvement Plan

	2025		2026	2027	2028		2029		Total
Monroe WTP - Intake Projects									
Intake Bypass Pumping Improvements					\$ 104,800	5	\$ 419,200	\$	524,000
Monroe WTP - Rapid Mix, Splitter Box, Parshall Flume									
Repairs to Splitter box, Rapid mix, and Parshall Flume				\$ 25,000	225,000				250,000
Monroe WTP - Flocculation / Sedimentation Projects									
Sedimentation Basin 1 Rehabilitation, Valve Actuator (2									
sludge), and Horizontal Flocculator System Rebuilds - Basin 1				404,100	3,636,900	&			4,041,000
Sedimentation Basin 2 Rehabilitation, Valve Accuator (2 intake,				,	-,,				.,,
2 sludge), and Horizontal Flocculator System Rebuilds - Basin				404,100			3,636,900	&	4,041,000
Monroe WTP - Chemical Projects									
Chemical Feed Line Replacement	\$ 4,000,000	*							4,000,000
Alum Equipment Issues	331,000								331,000
Chemical Building Improvements				1,680,000 *					1,680,000
Monroe WTP - Piping and Valve Projects									
Install Permanent Air Monitoring in New Pipe Gallery				50,000 ^					50,000
Repair Finished Water Header Leaks				100,000					100,000
Manual WTD Toul Projects									
Monroe WTP - Tank Projects	40.000	٨							40.000
Finished Water Reservoir Inspection	18,000								18,000
Transfer Pump Station Wetwell Inspection	36,000	^		70.000 1					36,000
Transfer Pump Station Wetwell Rehabilitation				73,000 ^					73,000
Finished Water Reservoir Repairs				450,000					450,000
Backwash Tank Rehabilitation				45,000 ^					45,000
Monroe WTP - Pump Projects									
High Service Pumps									
Rebuild HSP 3	286,000								286,000
Rebuild HSP 4	200,000	\$	22,100	198,900					221,000
Add VFD to HSP #3 & #4		Ψ	22,100	1,000,000					1,000,000
High Service Pump Area HVAC			27,800	250,200					278,000
riigii coi vico i dirip / ii ca i iv/ to			21,000	200,200					210,000

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## Capital Improvement Plan (Continued)

	2025		2026	2027	2028	2029		Total
Monroe WTP - Pump Projects (Continued)								
Transfer Pumps								
Rebuild TPS 1					\$ 216,000		\$	216,000
Rebuild TPS 5		\$	215,000					215,000
Add VFD to Transfer Pumps					1,000,000		1	,000,000
Low Service Pumps								
Rebuild LSP 1						413,000		413,000
Rebuild LSP 2				413,000				413,000
VFD for LSP 2				578,000				578,000
Monroe WTP - Residuals Projects								
Backwash Holidng Basin Pumps and Railing System			142,000					142,000
Monroe WTP - Electrical / Controls Projects								
Electrical Upgrades								
Part 1		2	2,728,000 *					,728,000
Part 2			485,600	4,370,400 *				,856,000
SCADA Upgrades		1	1,500,000				1	,500,000
Monroe WTP - Misc. Projects								
Maintenance Plans - Phase 2 Asset Management			300,000					300,000
Miscellaneous Repair and Replacement	\$ 200,000		200,000	200,000	\$ 200,000	200,000	1	,000,000
Water Distribution System Projects								
West Booster Station Rehabilitation	2,250,000	*					2	,250,000
South Central Booster Station Rehabilitation	2,200,000		5,400,000 *					,400,000
Booster Stations - Emergency generator upgrades			., .00,000			250,000		250,000
Storage Tank Inspections	25,000	٨		25,000		200,000		50,000
JF	_2,230			_5,556				- 0,000

## Capital Improvement Plan (Continued)

	2025		2026		2027		2028		2029		Total
Water Distribution System Projects (Continued)											
South & West Storage Tank Engineering & Rehabilitation			\$ 250,000		\$ 2,500,000	*					\$ 2,750,000
SE SW Redbud Storage Tank Engineering & Rehabilitation			,		250,000		\$ 2,500,000	&			2,750,000
Valve Relocation at 17th Street & Dunn					·		500,000				500,000
Gentry Booster Station Improvements					45,000		75,000				120,000
Dogwood Booster Station Rehabilitation			50,000								50,000
Improve pressure along Handy Rd - add smaller mains			500,000								500,000
Watermain Projects											
Annual Replacement Projects - Bond Funded			1,500,000	*	1,500,000	*					3,000,000
Annual Replacement Projects - Cash Funded			2,100,000		2,000,000		4,000,000		\$ 4,000,000		12,100,000
Watermain Relocation for Transportation Projects			1,000,000		500,000		500,000		500,000		2,500,000
Fire Hydrant Maint and Capacity testing	\$ 175,000	۸	, ,	٨	200,000	٨	200,000	٨	200,000	٨	950,000
Valve Replacement Program	100,000	)	300,000		300,000		300,000		300,000		1,300,000
Shared Project with all Bloomington Utilities											
WT New Service Center - Soft Costs	1,750,000	*									1,750,000
WT New Service Center and Maintenance Buildings	, ,	_	17,000,000	*				_			17,000,000
Total Capital Improvement Plan	9,171,000	)	33,895,500		17,561,700		13,457,700		9,919,100		84,005,000
Less: Projects to be Funded by Operation and Maintenance (^)	254,000	)	175,000		368,000		200,000		200,000		1,197,000
Less: Projects to be Funded by Proposed 2026 Bonds (*)	8,000,000		26,628,000		10,050,400		,		,		44,678,400
Less: Projects to be Funded by Proposed 2028 Bonds (&)	, ,				, ,	_	6,136,900	_	3,636,900		9,773,800
Extensions and Replacements Funded by Cash	\$ 917,000	)	\$ 7,092,500		\$ 7,143,300	_	\$ 7,120,800	_	\$ 6,082,200		\$28,355,800
Average Annual Extensions and Replacements Funded by Cash	2026-2028										\$ 7,118,867

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## Proposed Waterworks Revenue Bonds, Series 2026

#### Estimated Sources and Uses of Funds

Estimated Sources of Funds:	
Par Amount of Bonds	\$ 51,930,000
Total Sources of Funds	\$ 51,930,000
Estimated Uses of Funds:	
Project Fund	\$ 44,678,400
Capitalized Interest	6,491,250
Bond Counsel	65,000
Municipal Advisor	45,000
Underwriter's Discount	519,300
IURC Regulatory Fees	129,825
Additional Proceeds	1,225
Total Uses of Funds	\$ 51,930,000

#### Estimated 2026 Bonds Amortization Schedule

				Capitalized	Period	Fiscal
Date	Principal	Coupon	Interest	Interest	Total	Total
	•					
1/1/27			\$ 1,298,250	\$ (1,298,250)	-	-
7/1/27			1,298,250	(1,298,250)	-	
1/1/28			1,298,250	(1,298,250)	-	-
7/1/28			1,298,250	(1,298,250)	-	
1/1/29			1,298,250	(1,298,250)	-	-
7/1/29	\$ 1,000,000	5.00 %	1,298,250	, , ,	\$ 2,298,250	
1/1/30	1,000,000	5.00	1,273,250		2,273,250	\$ 4,571,500
7/1/30	1,045,000	5.00	1,248,250		2,293,250	
1/1/31	1,055,000	5.00	1,222,125		2,277,125	4,570,375
7/1/31	1,100,000	5.00	1,195,750		2,295,750	.,,
1/1/32	1,105,000	5.00	1,168,250		2,273,250	4,569,000
7/1/32	1,160,000	5.00	1,140,625		2,300,625	.,,
1/1/33	1,160,000	5.00	1,111,625		2,271,625	4,572,250
7/1/33	1,215,000	5.00	1,082,625		2,297,625	.,0.2,200
1/1/34	1,220,000	5.00	1,052,250		2,272,250	4,569,875
7/1/34	1,280,000	5.00	1,021,750		2,301,750	1,000,010
1/1/35	1,280,000	5.00	989,750		2,269,750	4,571,500
7/1/35	1,345,000	5.00	957,750		2,302,750	1,07 1,000
1/1/36	1,345,000	5.00	924,125		2,269,125	4,571,875
7/1/36	1,415,000	5.00	890,500		2,305,500	1,071,070
1/1/37	1,410,000	5.00	855,125		2,265,125	4,570,625
7/1/37	1,480,000	5.00	819,875		2,299,875	1,070,020
1/1/38	1,485,000	5.00	782,875		2,267,875	4,567,750
7/1/38	1,555,000	5.00	745,750		2,300,750	1,001,100
1/1/39	1,560,000	5.00	706,875		2,266,875	4,567,625
7/1/39	1,635,000	5.00	667,875		2,302,875	1,001,020
1/1/40	1,640,000	5.00	627,000		2,267,000	4,569,875
7/1/40	1,720,000	5.00	586,000		2,306,000	.,000,0.0
1/1/41	1,720,000	5.00	543,000		2,263,000	4,569,000
7/1/41	1,805,000	5.00	500,000		2,305,000	.,000,000
1/1/42	1,810,000	5.00	454,875		2,264,875	4,569,875
7/1/42	1,900,000	5.00	409,625		2,309,625	, ,
1/1/43	1,900,000	5.00	362,125		2,262,125	4,571,750
7/1/43	1,995,000	5.00	314,625		2,309,625	, ,
1/1/44	1,995,000	5.00	264,750		2,259,750	4,569,375
7/1/44	2,095,000	5.00	214,875		2,309,875	, ,
1/1/45	2,095,000	5.00	162,500		2,257,500	4,567,375
7/1/45	2,205,000	5.00	110,125		2,315,125	., · , 0 · 0
1/1/46	2,200,000	5.00	55,000		2,255,000	4,570,125
. ,	,,	_			, , , , , , , ,	.,
Totals	\$51,930,000		\$32,251,000	\$ (6,491,250)	\$77,689,750	
		-	,		<u>, , , , , , , , , , , , , , , , , , , </u>	
Estimated A	Average Annual De	bt Service (2029	-2033)			\$ 4,570,600

## Proposed Waterworks Revenue Bonds, Series 2028

#### Estimated Sources and Uses of Funds

Estimated Sources of Funds:	
Par Amount of Bonds	\$10,360,000
Total Sources of Funds	\$10,360,000
Estimated Uses of Funds:	
Project Fund	\$ 9,773,800
Capitalized Interest	345,333
Bond Counsel	65,000
Municipal Advisor	45,000
Underwriter's Discount	103,600
IURC Regulatory Fees	25,900
Additional Proceeds	1,367
Total Uses of Funds	\$10,360,000

#### Estimated 2028 Bonds Amortization Schedule

=		Principal	Coupon	Interest	Capitalized Interest		Period Total	Fiscal Total
7/1/28				\$ 86,333	\$ (86,333)		-	
1/1/29				259,000	(259,000)		-	-
7/1/29	\$	170,000	5.00 %	259,000		\$	429,000	
1/1/30		170,000	5.00	254,750			424,750	\$ 853,750
7/1/30		175,000	5.00	250,500			425,500	
1/1/31		180,000	5.00	246,125			426,125	851,625
7/1/31		190,000	5.00	241,625			431,625	
1/1/32		185,000	5.00	236,875			421,875	853,500
7/1/32		195,000	5.00	232,250			427,250	
1/1/33		195,000	5.00	227,375			422,375	849,625
7/1/33		205,000	5.00	222,500			427,500	
1/1/34		205,000	5.00	217,375			422,375	849,875
7/1/34		215,000	5.00	212,250			427,250	·
1/1/35		215,000	5.00	206,875			421,875	849,125
7/1/35		230,000	5.00	201,500			431,500	,
1/1/36		225.000	5.00	195,750			420.750	852,250
7/1/36		235,000	5.00	190,125			425,125	,
1/1/37		240,000	5.00	184,250			424,250	849,375
7/1/37		250,000	5.00	178,250			428,250	0.0,0.0
1/1/38		250,000	5.00	172,000			422,000	850,250
7/1/38		260,000	5.00	165,750			425,750	000,200
1/1/39		265,000	5.00	159,250			424,250	850,000
7/1/39		275,000	5.00	152,625			427,625	000,000
1/1/40		275,000	5.00	145,750			420,750	848,375
7/1/40		290,000	5.00	138,875			428,875	040,070
1/1/41		290,000	5.00	131,625			421,625	850,500
7/1/41		300,000	5.00	124,375			424,375	000,000
1/1/42		310.000	5.00	116,875			426,875	851,250
7/1/42		320,000	5.00	109,125			429,125	031,230
1/1/42		320,000	5.00	103,125			423,125	850,250
7/1/43		340,000	5.00	93,125			433,125	650,250
1/1/44		335,000	5.00	84,625			419,625	852,750
7/1/44		350,000	5.00				426,250	032,730
1/1/44		•	5.00	76,250 67,500			420,250	848.750
7/1/45		355,000	5.00				433,625	040,730
		375,000		58,625			•	050 075
1/1/46		370,000	5.00	49,250			419,250	852,875
7/1/46		390,000	5.00	40,000			430,000	050 050
1/1/47		390,000	5.00	30,250			420,250	850,250
7/1/47		410,000	5.00	20,500			430,500	050.750
1/1/48	-	410,000	5.00	10,250	 		420,250	850,750
otals	\$	10,360,000		\$ 6,150,458	\$ (345,333)	\$ 1	6,165,125	

Estimated Average Annual Debt Service (2029-2033)

\$ 851,675

## Estimated Combined Lease and Debt Amortization Schedule After Issuance of the 2026 and 2028 Bonds

Year	Amended 2006 Bonds	2017 Bonds	2020B Refunding Bonds	2022 Bonds	Proposed 2026 Bonds	Propos 2028 Bond		Total Bonds	ESG Solar Lease	2017 AMI Lease	Total Leases and Bonds
2025	\$ 376,743	\$ 299,244	\$ 4,603,413	\$ 1,312,125			\$ (	6,591,525	\$ 79,683	\$ 456,196	\$ 7,127,404
2026	378,382	303,169	4,595,355	1,308,125				6,585,031	79,683	456,392	7,121,106
2027	0.0,00=	301,794	4,976,140	1,307,750				6,585,684	79,683	456,146	7,121,513
2028		300,344	4,976,858	1,310,750				6,587,952	79,683	457,390	7,125,025
2029		303,669	,,	1,312,125	\$ 4,571,500	\$ 853,		7,041,044	79,683	- ,	7,120,727
2030		301,769		1,306,750	4,570,375	851,0		7,030,519	79,683		7,110,202
2031		304,644		1,309,750	4,569,000	853,		7,036,894	79,683		7,116,577
2032		306,907		1,310,750	4,572,250	849,0		7,039,532	79,683		7,119,215
2033		308,859		1,309,750	4,569,875	849,8		7,038,359	79,683		7,118,042
2034		310,500		1,306,750	4,571,500	849,	125	7,037,875	79,683		7,117,558
2035		311,569		1,311,625	4,571,875	852,2	250	7,047,319	79,683		7,127,002
2036		312,306		1,309,125	4,570,625	849,	375	7,041,431	79,683		7,121,114
2037		315,038		1,309,250	4,567,750	850,2	250	7,042,288	79,683		7,121,971
2038				1,311,750	4,567,625	850,0	000	6,729,375			6,729,375
2039				1,311,625	4,569,875	848,	375 (	6,729,875			6,729,875
2040				1,313,625	4,569,000	850,	500 (	6,733,125			6,733,125
2041				1,312,625	4,569,875	851,2	250	6,733,750			6,733,750
2042					4,571,750	850,2	250	5,422,000			5,422,000
2043					4,569,375	852,	750	5,422,125			5,422,125
2044					4,567,375	848,	750	5,416,125			5,416,125
2045					4,570,125	852,8		5,423,000			5,423,000
2046						850,2	250	850,250			850,250
2047						850,	<u>'50</u>	850,750			850,750
Totals	\$ 755,125	\$3,979,812	\$19,151,766	\$22,274,250	\$77,689,750	\$ 16,165,	125 \$140	0,015,828	\$ 1,035,879	\$ 1,826,124	\$142,877,831
Estimat	ed Combined	Average Annual [	Debt Service (202	5-2028)			\$ 6	6,587,548			
<b>-</b>	10 11 1			D	2005 2000)			_			<b>A 7</b> 400 <b>7</b> 00
∟stimat	ed Combined A	4verage Annual L	Jedt Service and	Lease Payment (2	(025-2028)						\$ 7,123,762

## Statement of Revenue Requirements

Adjusted Operation and Maintenance Expense	\$14,425,699
Adjusted Taxes Other Than Income Taxes	476,886
Current Average Annual Debt Service and Lease Payments	7,123,762
Annual Extensions and Replacements	7,118,867
Total Revenue Requirements	29,145,214
Less: Adjusted Operating Revenues	(22,591,538)
Deficit	6,553,676
Divide by: Adjustable Operating Revenues	21,513,892
Percent Rate Increase Required	30.5%
Total Revenue Requirements, Net of Non-Adjustable Revenue	\$28,067,568

Note: Actual percentage rate increases will vary by customer class pending results of the Utility's cost of service study.

## Schedule of Present Rates and Charges

		•
		Present
		Rates (1)
Monthly l	Jsage Charge (Per 1,000 Gallons)	
Residen	tial	\$ 4.38
Commer	cial, Governmental, Interdepartmental	3.98
Industria	l	3.71
	Jniversity - Master Metered	2.99
Indiana	Jniversity - Non-Master Metered	3.98
Irrigation	1	4.92
Contract	Sales for Resale Monthly Usage Charge	
(Per 1,0	00 Gallons)	\$ 3.03
	Service Charge (in addition to	
-	<u>Usage Charge)</u>	
0, 0	inch meter	\$ 6.50
	inch meter	7.93
1		10.68
—	inch meter	22.12
2	inch meter	29.70
3	inch meter	61.06
4	inch meter	100.40
6	inch meter	198.78
8 10	inch meter	297.17 395.53

<sup>(1)</sup> Present rates were approved by the IURC through Cause No. 45533 on December 22, 2021, and were effective January 1, 2024.

#### Schedule of Present Rates and Charges (Continued)

			Present
Manadah . D	habia Fina Buata atian Obanna - Inaida Oita		Rates (1)
	Public Fire Protection Charge - Inside City		
(excluding	Indiana University - Master Metered) inch meter		\$ 2.20
3/4	inch meter		φ 2.20 3.28
3/4	inch meter		5.48
1 1/2	inch meter		10.95
2	inch meter		17.52
3	inch meter		38.34
4	inch meter		65.70
6	inch meter		136.93
8	inch meter		197.17
10	inch meter		317.64
10	lich nietei		317.04
Monthly D	Public Fire Protection Charge - Outside City		
	Indiana University - Master Metered)		
5/8	inch meter		\$ 3.67
3/4	inch meter		ψ 5.57 5.52
1	inch meter		9.21
1 1/2	inch meter		18.38
2	inch meter		29.44
3	inch meter		64.40
4	inch meter		110.34
6	inch meter		229.90
8	inch meter		331.00
10	inch meter		533.40
10	mon motor		000.10
Monthly F	ire Protection Charge -		
	niversity - Master Metered		\$1,480.00
			ψ ., .σσ.σσ
		Present	Present
Monthly P	rivate Fire Protection Charge (per connection)	Monthly	Annual
4	inch line or smaller	\$ 11.04	\$ 132.48
6	inch line	30.69	368.28
8	inch line	62.88	754.56
10	inch line	110.15	1,321.80
12	inch line	173.65	2,083.80

<sup>(1)</sup> Present rates were approved by the IURC through Cause No. 45533 on December 22, 2021, and were effective January 1, 2024.